

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 1 - Fixed Ground Mount Cash Flow, Simple Payback and Return on Investment

System Generation, kWh/yr:

1,931,250

System Size, kW: 1,250

	Approx. Avg. Energy Cost during solar generation, \$/Kwh: 0.1 System Cost, \$/W:								1.45		
						Year					
Item	0	1	2	3	4	5	6	7	8	9	10
Cash Investment	-\$1,812,500										
5V 0 144 /		4 004 050	1 001 501	4.044.006	4 000 406	4 000 044	1 000 110	4.074.000	1.051.550	4.055.000	1 046 060
PV Generation, kWh/year		1,931,250		1,911,986			1,883,449	1,874,032	1,864,662	1,855,338	1,846,062
Value of generated energy		\$193,125	\$197,924	\$202,843	\$207,883	\$213,049	\$220,463	\$228,135	\$236,074	\$244,290	\$252,791
Other Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$18,750	-\$19,313	-\$19,892	-\$20,489	-\$21,103	-\$21,736	-\$22,388	-\$23,060	-\$23,752	-\$24,464
Cash Flow	-\$1,812,500	\$174,375	\$178,612	\$182,951	\$187,395	\$191,946	\$198,727	\$205,747	\$213,014	\$220,538	\$228,327
Cumulative Cash Flow	-\$1,812,500	-\$1,638,125	-\$1,459,513	-\$1,276,563	-\$1,089,168	-\$897,222	-\$698,495	-\$492,749	-\$279,734	-\$59,196	\$169,130
1	1										

						Year					
Item		11	12	13	14	15	16	17	18	19	20
Cash Investment											
PV Generation, kWh/year		1,836,831	1,827,647	1,818,509	1,809,417	1,800,369	1,791,368	1,782,411	1,773,499	1,764,631	1,755,808
Value of generated energy		\$261,588	\$270,692	\$280,112	\$289,859	\$299,947	\$310,385	\$321,186	\$332,363	\$343,930	\$355,898
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$25,198	-\$25,954	-\$26,733	-\$27,535	-\$28,361	-\$29,212	-\$30,088	-\$30,991	-\$31,921	-\$32,878
Cash Flow		\$236,390	\$244,737	\$253,379	\$262,324	\$271,586	\$281,173	\$291,098	\$301,372	\$312,009	\$323,020
Cumulative Cash Flow		\$405,520	\$650,257	\$903,636	\$1,165,960	\$1,437,546	\$1,718,719	\$2,009,816	\$2,311,189	\$2,623,198	\$2,946,218
Simple Payback = 9+ years											
Return on Investment =	0.08127498										

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.10/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.45/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 9th and 10th year and the ROI is 0.0812 or 8.12%



Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 2 - Single Axis Tracker Cash Flow, Simple Payback and Return on Investment 4/19/2018

System Size, kW: 1,000 System Generation, kWh/yr:

Approx. Avg. Energy Cost during solar generation, \$/Kwh:

0.1 System Cost, \$/W: 1.70 Year Item 0 5 6 10 Cash Investment -\$1,700,000 PV Generation, kWh/year 1,904,235 1,894,714 1,885,240 1,875,814 1,866,435 1,857,103 1,847,817 1,838,578 1,829,385 1,820,238 \$217,379 \$232,772 \$240,873 Value of generated energy \$190,424 \$195,156 \$200,005 \$204,975 \$210,069 \$224,944 \$249,255 Other Revenue \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Incentive \$0 \$0 \$0 \$0 \$0 \$0 Federal Investment Tax Credit \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Fed Accelerated Depreciation \$0 State Accelerated Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 O&M costs -\$15,000 -\$15,450 -\$15,914 -\$16,391 -\$16,883 -\$17,389 -\$17,911 -\$18,448 -\$19,002 -\$19,572 Cash Flow -\$1,700,000 \$175,424 \$179,706 \$184,092 \$188,584 \$193,186 \$199,990 \$207,033 \$214,324 \$221,871 \$229,683 **Cumulative Cash Flow** -\$1,700,000 -\$1,524,577 -\$1,344,871 -\$1,160,779 -\$972,195 -\$779,009 -\$579,019 -\$371,985 -\$157,661 \$64,210 \$293,893

1,904,235

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 2 - Single Axis Tracker Cash Flow, Simple Payback and Return on Investment

4/19/2018

System Size, kW: 1,000 System Generation, kWh/yr: 1,904,235

Approx. Avg. Energy Cost during solar generation, \$/Kwh:

		Approx. Avg. E	nergy Cost dur	ing solar gener	ation, \$/Kwh:		0.1		System Cost, S	S/W:	1.70
						Year					
Item		11	12	13	14	15	16	17	18	19	20
Cash Investment											
DV Constant DMIII		4.044.427	4 002 002	4 702 074	4.704.406	4 775 405	4.766.200	4 757 470	4.740.600	4 720 047	4 724 247
PV Generation, kWh/year		1,811,137	1,802,082	1,793,071	1,784,106		1,766,309	1,757,478	1,748,690	1,739,947	1,731,247
Value of generated energy		\$257,929	\$266,905	\$276,193	\$285,805	\$295,751	\$306,043	\$316,693	\$327,714	\$339,119	\$350,920
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$20,159	-\$20,764	-\$21,386	-\$22,028	-\$22,689	-\$23,370	-\$24,071	-\$24,793	-\$25,536	-\$26,303
Cash Flow		\$237,770	\$246,141	\$254,807	\$263,777	\$273,062	\$282,673	\$292,623	\$302,921	\$313,582	\$324,617
Cumulative Cash Flow		\$531,664	\$777,805	\$1,032,612	\$1,296,389	\$1,569,451	\$1,852,124	\$2,144,747	\$2,447,668	\$2,761,250	\$3,085,868
Simple Payback = 8+ years					·			·			
Return on Investment =	0.09076082										

Assumptions:

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.10/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.70/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 8th and 9th year and the ROI is 0.0907 or 9.07%



System Size, kW:

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 1 - Fixed Ground Mount Cash Flow, Simple Payback and Return on Investment

1,250 System Generation, kWh/yr: 1,931,250

5y5tem 5/26, KVV. 1,250		•	Enorgy Cost di	Jring solar gene	ration ¢/Kwh		0.13		System Cost, \$: /\\/.	1.45
		Approx. Avg.	chergy Cost ut	aring solar gene	eration, 3/KWII.		0.13		System Cost, ;	o/ vv .	1.43
						Year					
Item	0	1	2	3	4	5	6	7	8	9	10
Cash Investment	-\$1,812,500										
PV Generation, kWh/year		1 021 250	1 021 504	1,911,986	1,902,426	1,892,914	1,883,449	1,874,032	1,864,662	1,855,338	1,846,062
, ,,		1,931,250	1,921,594	, ,						, ,	
Value of generated energy		\$251,063	\$257,301	\$263,695	\$270,248	\$276,964	\$286,602	\$296,576	\$306,897	\$317,577	\$328,628
Other Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$18,750	-\$19,313	-\$19,892	-\$20,489	-\$21,103	-\$21,736	-\$22,388	-\$23,060	-\$23,752	-\$24,464
Cash Flow	-\$1,812,500	\$232,313	\$237,989	\$243,803	\$249,760	\$255,861	\$264,866	\$274,187	\$283,837	\$293,825	\$304,164
Cumulative Cash Flow	-\$1,812,500	-\$1,580,188	-\$1,342,199	-\$1,098,395	-\$848,636	-\$592,775	-\$327,909	-\$53,722	\$230,115	\$523,940	\$828,104
	I										

						Year					
Item		11	12	13	14	15	16	17	18	19	20
Cash Investment											
PV Generation, kWh/year		1,836,831	1,827,647	1,818,509	1,809,417	1,800,369	1,791,368	1,782,411	1,773,499	1,764,631	1,755,808
Value of generated energy		\$340,065	\$351,899	\$364,145	\$376,817	\$389,931	\$403,500	\$417,542	\$432,072	\$447,109	\$462,668
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$25,198	-\$25,954	-\$26,733	-\$27,535	-\$28,361	-\$29,212	-\$30,088	-\$30,991	-\$31,921	-\$32,878
Cash Flow		\$314,866	\$325,945	\$337,412	\$349,282	\$361,570	\$374,288	\$387,454	\$401,082	\$415,188	\$429,790
Cumulative Cash Flow		\$1,142,970	\$1,468,915	\$1,806,327	\$2,155,609	\$2,517,178	\$2,891,467	\$3,278,920	\$3,680,002	\$4,095,190	\$4,524,979
Simple Payback =7+ years											
Return on Investment =	0.12482702										

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.13/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.45/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 7th and 8th year and the ROI is 0.1248 or 12.48%



System Size, kW:

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 1 - Fixed Ground Mount Cash Flow, Simple Payback and Return on Investment

1,250 System Generation, kWh/yr: 1,931,250

5y5tem 5/26, KVV. 1,250		•	Enorgy Cost di	Jring solar gene	ration ¢/Kwh		0.13		System Cost, \$: /\\/.	1.45
		Approx. Avg.	chergy Cost ut	aring solar gene	eration, 3/KWII.		0.13		System Cost, ;	o/ vv .	1.43
						Year					
Item	0	1	2	3	4	5	6	7	8	9	10
Cash Investment	-\$1,812,500										
PV Generation, kWh/year		1 021 250	1 021 504	1,911,986	1,902,426	1,892,914	1,883,449	1,874,032	1,864,662	1,855,338	1,846,062
, ,,		1,931,250	1,921,594	, ,						, ,	
Value of generated energy		\$251,063	\$257,301	\$263,695	\$270,248	\$276,964	\$286,602	\$296,576	\$306,897	\$317,577	\$328,628
Other Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$18,750	-\$19,313	-\$19,892	-\$20,489	-\$21,103	-\$21,736	-\$22,388	-\$23,060	-\$23,752	-\$24,464
Cash Flow	-\$1,812,500	\$232,313	\$237,989	\$243,803	\$249,760	\$255,861	\$264,866	\$274,187	\$283,837	\$293,825	\$304,164
Cumulative Cash Flow	-\$1,812,500	-\$1,580,188	-\$1,342,199	-\$1,098,395	-\$848,636	-\$592,775	-\$327,909	-\$53,722	\$230,115	\$523,940	\$828,104
	I										

						Year					
Item		11	12	13	14	15	16	17	18	19	20
Cash Investment											
PV Generation, kWh/year		1,836,831	1,827,647	1,818,509	1,809,417	1,800,369	1,791,368	1,782,411	1,773,499	1,764,631	1,755,808
Value of generated energy		\$340,065	\$351,899	\$364,145	\$376,817	\$389,931	\$403,500	\$417,542	\$432,072	\$447,109	\$462,668
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$25,198	-\$25,954	-\$26,733	-\$27,535	-\$28,361	-\$29,212	-\$30,088	-\$30,991	-\$31,921	-\$32,878
Cash Flow		\$314,866	\$325,945	\$337,412	\$349,282	\$361,570	\$374,288	\$387,454	\$401,082	\$415,188	\$429,790
Cumulative Cash Flow		\$1,142,970	\$1,468,915	\$1,806,327	\$2,155,609	\$2,517,178	\$2,891,467	\$3,278,920	\$3,680,002	\$4,095,190	\$4,524,979
Simple Payback =7+ years											
Return on Investment =	0.12482702										

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.13/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.45/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 7th and 8th year and the ROI is 0.1248 or 12.48%



System Size, kW:

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 1 - Fixed Ground Mount Cash Flow, Simple Payback and Return on Investment

1,250 System Generation, kWh/yr: 1,931,250

		:	0.15		System Cost, \$	S/W:	1.45				
						Year					
Item	0	1	2	3	4	5	6	7	8	9	10
Cash Investment	-\$1,812,500										
PV Generation, kWh/year		1,931,250	1,921,594	1,911,986	1 002 426	1,892,914	1,883,449	1,874,032	1,864,662	1,855,338	1,846,062
Value of generated energy		\$289,688	\$296,886	\$304,264	\$311,825	\$319,574	\$330,695	\$342,203	\$354,112	\$366,435	\$379,187
Other Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$18,750	-\$19,313	-\$19,892	-\$20,489	-\$21,103	-\$21,736	-\$22,388	-\$23,060	-\$23,752	-\$24,464
Cash Flow	-\$1,812,500	\$270,938	\$277,574	\$284,372	\$291,336	\$298,470	\$308,958	\$319,815	\$331,052	\$342,683	\$354,722
Cumulative Cash Flow	-\$1,812,500	-\$1,541,563	-\$1,263,989	-\$979,617	-\$688,281	-\$389,810	-\$80,852	\$238,963	\$570,014	\$912,697	\$1,267,419

Discovery Bay Waste Water Treatment Plant, Byron, CA Proposed Solar Syetem, Case 1 - Fixed Ground Mount Cash Flow, Simple Payback and Return on Investment

4/19/2018

System Size, kW: 1,250 System Generation, kWh/yr: 1,931,250

		Approx. Avg. I	Energy Cost du	ıring solar gen	eration, \$/Kwh	:	0.15		System Cost, S	\$/W:	1.45
						Year					
Item		11	12	13	14	15	16	17	18	19	20
Cash Investment											
PV Generation, kWh/year		1,836,831	1,827,647	1,818,509	1,809,417	1,800,369	1,791,368	1,782,411	1,773,499	1,764,631	1,755,808
Value of generated energy		\$392,382	\$406,037	\$420,167	\$434,789	\$449,920	\$465,577	\$481,779	\$498,545	\$515,894	\$533,848
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$25,198	-\$25,954	-\$26,733	-\$27,535	-\$28,361	-\$29,212	-\$30,088	-\$30,991	-\$31,921	-\$32,878
Cash Flow		\$367,184	\$380,083	\$393,434	\$407,254	\$421,559	\$436,365	\$451,691	\$467,554	\$483,974	\$500,969
Cumulative Cash Flow		\$1,634,603	\$2,014,686	\$2,408,120	\$2,815,375	\$3,236,934	\$3,673,299	\$4,124,990	\$4,592,544	\$5,076,518	\$5,577,487
Simple Payback = 6+ years											
Return on Investment =	0.15386171										

Assumptions:

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.15/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.45/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 6th and 7th year and the ROI is 0.1538 or 15.38%



4/19/2018 System Size, kW: Proposed Solar Syetem, Case 2 - Single Axis Tracker
Cash Flow, Simple Payback and Return on Investment

1,000 System Generation, kWh/yr: 1,904,235

		Approx. Avg. E	nergy Cost duri	ng solar genera		0.15		System Cost, \$	5/W:	1.70	
						Year					
Item	0	1	2	3	4	5	6	7	8	9	10
Cash Investment	-\$1,700,000										
PV Generation, kWh/year		1,904,235	1,894,714	1,885,240	1,875,814	1,866,435	1,857,103	1,847,817	1,838,578	1,829,385	1,820,238
Value of generated energy		\$285,635	\$292,733	\$300,008	\$307,463	\$315,103	\$326,069	\$337,416	\$349,158	\$361,309	\$373,882
Other Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$15,000	-\$15,450	-\$15,914	-\$16,391	-\$16,883	-\$17,389	-\$17,911	-\$18,448	-\$19,002	-\$19,572
Cash Flow	-\$1,700,000	\$270,635	\$277,283	\$284,094	\$291,072	\$298,221	\$308,680	\$319,505	\$330,710	\$342,307	\$354,311
Cumulative Cash Flow	-\$1,700,000	-\$1,429,365	-\$1,152,081	-\$867,987	-\$576,915	-\$278,695	\$29,985	\$349,491	\$680,201	\$1,022,508	\$1,376,819

Discovery Bay Waste Water Treatment Plant, Byron, CA

	Year											
Item		11	12	13	14	15	16	17	18	19	20	
Cash Investment												
PV Generation, kWh/year		1,811,137	1,802,082	1,793,071	1,784,106	1,775,185	1,766,309	1,757,478	1,748,690	1,739,947	1,731,247	
Value of generated energy		\$386,894	\$400,357	\$414,290	\$428,707	\$443,626	\$459,064	\$475,040	\$491,571	\$508,678	\$526,380	
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
O&M costs		-\$20,159	-\$20,764	-\$21,386	-\$22,028	-\$22,689	-\$23,370	-\$24,071	-\$24,793	-\$25,536	-\$26,303	
Cash Flow		\$366,735	\$379,594	\$392,904	\$406,679	\$420,937	\$435,695	\$450,969	\$466,779	\$483,141	\$500,077	
Cumulative Cash Flow		\$1,743,554	\$2,123,148	\$2,516,051	\$2,922,731	\$3,343,668	\$3,779,363	\$4,230,332	\$4,697,111	\$5,180,252	\$5,680,330	
Simple Payback = 5+ years												
Return on Investment =	0.16706852											

- 1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
- 2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
- 3. Assumes the average annual cost of energy from PG&E is \$0.15/kWh, with a 3% annual growth based on history.
- 4. Assumes a system installation cost of \$1.70/W with competitive bidding.
- 5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

Conclusion: The simple payback is between the 5th and 6th year and the ROI is 0.1670 or 16.70%